











RESULTS	<b>55</b>	6,559 km	/h per Year *	
Month	Solar Radiation (kWh / m <sup>2</sup> / day)	AC Energy (kWh)	Energy Value (\$)	
January	4.58	52,587	6,700	
February	4.18	43,631	5,559	
March	4.32	50,234	6,400	
April	4.29	47,793	6,089	
May	3.39	38,439	4,897	
June	3.28	35,212	4,486	
July	3.66	40,419	5,149	
August	4.04	45,114	5,748	
September	4.37	47,818	6,092	
October	4.10	47,143	6,006	
November	4.85	53,142	6,770	
December	4.81	55,027	7,010	
Annual	4.16	556,559	\$ 70,906	
Location and Station I	Identification			
Requested Location	9001	7		
Weather Data Source	(TM)	H, CA 10 mi		
Latitude	33.92" N			
Longitude	118.33° W			
PV System Specificat	ions (Commercial)			
DC System Size		469.49 kW		
Module Type		Premium		
Array Type	Fixe	d (open rack)		
Array Tilt	80'			
Array Azimuth	200*			
System Losses	14%			
Inverter Efficiency	96%			
DC to AC Size Ratio	1.1			
Economics				
Average Cost of Electric from Utility	ity Purchased 0.13	\$/kWh		
Performance Metrics				
Capacity Easter	13.5	6		

	PVWatta Calculator			
RESULTS	<b>442,028</b> kWh per Year *			
Month	Solar Radiation	AC Energy (kWh)	Energy Value (\$)	
January	4.10	27,666	3,525	
February	4.41	27,092	3,452	
March	5.55	37,877	4,825	
April	6.93	45,543	5,802	
May	6.38	43,304	5,517	
June	6.90	44,631	5,686	
July	7.24	47,844	6,095	
August	6.83	45,003	5,733	
September	5.76	36,790	4,687	
October	4.52	30,483	3,883	
November	4.47	28,632	3,648	
December	4.05	27,164	3,461	
Annual	5.60	442.029	\$ 56.314	
Weather Data Source	(TMY	JACK NORTHROP FLD H, CA 10 mi		
Latitude	33.92° N			
Longitude	118.3	3° W		
PV System Specification	ons (Commercial)			
DC System Size	279 k	w		
Module Type		Standard		
Array Type		Fixed (open rack)		
Array Tilt	20'			
Array Azimuth				
System Losses	14%			
Inverter Efficiency	96%			
DC to AC Size Ratio	1.1			
Economics				
Average Cost of Electrici from Utility	ty Purchased 0.13 t	awh		
Performance Metrics				

Roof

RESULTS	22' System cutput may na	<b>1,684</b> kW	Vh per Year	
Month	Solar Radiation (kWh / m <sup>2</sup> / day )	AC Energy ( kWh )	Energy Value (\$)	
January	1.01	8,338	1,062	
February	1.45	11,151	1,421	
March	1.98	16,946	2,159	
April	2.79	23,320	2,971	
May	3.15	27,233	3,469	
June	3.31	27,413	3,492	
July	3.44	29,210	3,721	
August	3.12	26,379	3,361	
September	2.47	20,107	2,562	
October	1.55	13,036	1,661	
November	1.19	9,576	1,220	
December	1.08	8,976	1,144	
Annual	2.21	221,685	\$ 28,243	
Weather Data Source	(TMY3	(TMY3) JACK NORTHROP FLD H, CA 10 mi		
Latitude	33.92	33.92° N		
Longitude	118.33° W			
PV System Specificati	ions (Commercial)			
DC System Size	348 kV	v		
Module Type		Premium		
Array Type		Fixed (open rack)		
Array Tilt	90°	50'		
Array Azimuth				
System Losses				
Inverter Efficiency		96%		
DC to AC Size Ratio				
Economics				
Average Cost of Electricity Purchased from Utility		ikWh		
Performance Metrics				





Roof